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<u>II RATE SCHEDULES</u> FIRM RATE SCHEDULES

	Winter Period				Summer Period				
	Delivery <u>Charge</u>	Cost of Gas Rate Page 84	LDAC Page 91	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 84	LDAC Page 91	Total <u>Rate</u>	
Residential Non Heating - R-1									
Customer Charge per Month per Meter Size of the first block	\$ 8.01 10 therms			\$ 8.01	\$ 8.01 10 therms			\$ 8.01	
Therms in the first block per month at	\$ 0.3054	\$ 1.2635	\$ 0.0259	\$ 1.5948	\$ 0.3054	\$ 1.1702	\$ 0.0187	\$ 1.4943	
All therms over the first block per month at	\$ 0.2696	\$ 1.2635	\$ 0.0259	\$ 1.5590	\$ 0.2696	\$ 1.1702	\$ 0.0187	\$ 1.4585	
Residential Heating - R-3									
Customer Charge per Month per Meter	\$ 11.46			\$ 11.46	\$ 11.46			\$ 11.46	
Size of the first block Therms in the first block per month at	100 therms \$ 0.3356	\$ 1.2635	\$ 0.0265	\$ 1.6256	20 therms \$ 0.3356	\$ 1.1702	¢ 0.0102	\$ 1.5250	
All therms over the first block per month at	\$ 0.3330	\$ 1.2635	\$ 0.0265	\$ 1.0250		\$ 1.1702		\$ 1.3844	
Pacidontial Hasting D 4									
Residential Heating - R-4 Customer Charge per Month per Meter	\$ 4.58			\$ 4.58	\$ 4.58			\$ 4.58	
Size of the first block	100 therms				20 therms			,	
Therms in the first block per month at All therms over the first block per month at	\$ 0.1343 \$ 0.0780	\$ 1.2635	\$ 0.0265 \$ 0.0265	\$ 1.4243 \$ 1.3680	\$ 0.1343 \$ 0.0780				
All therms over the first block per month at	\$ 0.0780	\$ 1.2635	\$ 0.0265	\$ 1.3680	\$ 0.0780	\$ 1.1702	\$ 0.0192	\$ 1.2674	
Commercial/Industrial - G-41									
Customer Charge per Month per Meter Size of the first block	\$ 28.58 100 therms			\$ 28.58	\$ 28.58 20 therms			\$ 28.58	
Therms in the first block per month at	\$ 0.3732	\$ 1.2636	\$ 0.0288	\$ 1.6656	\$ 0.3732	\$ 1.1706	\$ 0.0101	\$ 1.5539	
All therms over the first block per month at	\$ 0.2427	\$ 1.2636	\$ 0.0288	\$ 1.5351	\$ 0.2427	\$ 1.1706	\$ 0.0101	\$ 1.4234	
Commercial/Industrial - G-42									
Customer Charge per Month per Meter	\$ 80.44			\$ 80.44	\$ 80.44			\$ 80.44	
Size of the first block Therms in the first block per month at	1000 therms \$ 0.3095	\$ 1.2636	\$ 0.0288	\$ 1.6019	400 therms \$ 0.3095	\$ 1.1706	\$ 0.0101	\$ 1.4902	
All therms over the first block per month at	\$ 0.2044	\$ 1.2636	\$ 0.0288	\$ 1.4968	\$ 0.2044	\$ 1.1706		•	
Commercial/Industrial - G-43									
Customer Charge per Month per Meter	\$ 347.23			\$ 347.23	\$ 347.23			\$ 347.23	
All therms over the first block per month at	\$ 0.1813	\$ 1.2636	\$ 0.0288	\$ 1.4737	\$ 0.0830	\$ 1.1706	\$ 0.0101	\$ 1.2637	
Commercial/Industrial - G-51									
Customer Charge per Month per Meter	\$ 28.77			\$ 28.77	\$ 28.77			\$ 28.77	
Size of the first block Therms in the first block per month at	100 therms \$ 0.2878	\$ 1.2630	\$ 0.0288	\$ 1.5796	100 therms \$ 0.2878	\$ 1.1700	\$ 0.0101	\$ 1.4679	
All therms over the first block per month at	\$ 0.1859	\$ 1.2630	\$ 0.0288	\$ 1.4777	\$ 0.1859	\$ 1.1700	\$ 0.0101	\$ 1.3660	
Commercial/Industrial - G-52									
Customer Charge per Month per Meter	\$ 80.36			\$ 80.36	\$ 80.36			\$ 80.36	
Size of the first block	1000 therms	A 4 2222		.	1000 therms	A 4 4=00		^	
Therms in the first block per month at All therms over the first block per month at		\$ 1.2630 \$ 1.2630		\$ 1.4894 \$ 1.4259	\$ 0.1453 \$ 0.0836	\$ 1.1700 \$ 1.1700		\$ 1.3254 \$ 1.2637	
7 iii diemis ever the mot block per month at	ψ 0.10-11	ψ 1.2000	Ψ 0.0200	ψ 1.4200	ψ 0.0000	ψ 1.1700	ψ 0.0101	ψ 1.2007	
Commercial/Industrial - G-53 Customer Charge per Month per Meter	\$ 347.93			\$ 347.93	\$ 347.93			\$ 347.93	
All therms over the first block per month at		\$ 1.2630	\$ 0.0288			\$ 1.1700	\$ 0.0101	•	
·								•	
Commercial/Industrial - G-54 Customer Charge per Month per Meter	\$ 347.93			\$ 347.93	\$ 347.93			\$ 347.93	
All therms over the first block per month at	\$ 0.0911	\$ 1.2630	\$ 0.0288			\$ 1.1700	\$ 0.0101		
Commercial/Industrial C C2									
Commercial/Industrial - G-63 Customer Charge per Month per Meter	\$ 347.93			\$ 347.93	\$ 347.93			\$ 347.93	
All therms over the first block per month at	\$ 0.0393	\$ 1.2630	\$ 0.0288	\$ 1.3311		\$ 1.1700	\$ 0.0101	\$ 1.2015	

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PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1)		(Col 2)		(Col 3)
ANTICIPATED DIRECT COST OF GAS Purchased Gas: Demand Costs:	\$	6,500,887		
Supply Costs:		79,707,811		
Storage Gas: Demand, Capacity: Commodity Costs:	\$	1,171,446 16,341,221		
Produced Gas:		2,665,995		
Hedged Contract Savings	_	2,524,964		
Unadjusted Anticipated Cost of Gas			\$	108,912,324
Adjustments: Prior Period (Over)/Under Recovery (as of May 1, 2008) Interest	\$	2,883,321 336,795		
Prior Period Adjustments Broker Revenues Refunds from Suppliers		- (1,249,699) -		
Fuel Financing Transportation CGA Revenues Interruptible Sales Margin		526,256 (5,004) (2,245)		
Capacity Release and Off System Sales Margins Hedging Costs Fixed Price Option Administrative Costs		(410,806) - 36,312		
Total Adjustments			_	2,114,930
Total Anticipated Direct Cost of Gas			\$	111,027,254
Anticipated Indirect Cost of Gas Working Capital:				
Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009) Working Capital Percentage Working Capital	\$ \$	108,912,324 <u>0.645%</u> 702,484		
Plus: Working Capital Reconciliation (Acct 142.20) Total Working Capital Allowance		(305,654)		396,830
Bad Debt: Total Anticipated Direct Cost of Gas 11/01/2008 - 4/30/2009)	\$	108,912,324		
Less: Refunds Plus: Total Working Capital	Ψ	396,830		
Plus: Prior Period (Over)/Under Recovery Subtotal	\$	2,883,321 112,192,475		
Bad Debt Percentage Bad Debt Allowance	\$	1.75% 1,963,368		
Plus: Bad Debt Reconciliation (Acct 175.52) Total Bad Debt Allowance	_	(1,409,904)	\$	553,464
Production and Storage Capacity			\$	2,105,212
Miscellaneous Overhead (11/01/2008 - 4/30/2009) Times Winter Sales Divided by Total Sales	\$	135,339 89,931 112,874		
Miscellaneous Overhead			_	107,829
Total Anticipated Indirect Cost of Gas			\$	3,163,335
Total Cost of Gas			\$	114,190,590

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CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (Refer to Text on Tariff Pages 15-32)

(Col 1)			((Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009) Direct Cost of Gas Rate			\$	111,027,254 90,372,901	\$	1 2285	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009)				7,672,333 101,239,991 2,114,930 111,027,254 3,163,335 90,372,901	\$ \$ \$	0.0849 1.1202 0.0234 1.2285	per therm per therm per therm per therm
Indirect Cost of Gas TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008					\$ \$		per therm
RESIDENTIAL COST OF GAS RATE - 11/01/2008		(COGw	r	\$	1.2635	
		Minimum (Maximum (,	\$	1.0108 1.5162	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008		(COGw		\$	1.2630	/therm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	\$ 0.0849 0.9947 0.99999 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Minimum (Maximum (,	\$	1.0104 1.5156	
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 1.2630						
COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008		(COGw	h	\$	1.2636	/therm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor	\$ 0.0849 1.0009 0.999988	Minimum (Maximum (,	\$ \$	1.0109 1.5163	

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CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (Refer to Text on Tariff Page 37)

(Col 1)		(Col 2)	(0	Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009) Direct Cost of Gas Rate		\$ 111,027,254 90,372,901	\$	1.2285	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate		\$ 7,672,333 101,239,991 2,114,930 \$ 111,027,254	\$ \$ \$	1.1202 0.0234	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2008 - 4/30/2009) Indirect Cost of Gas		\$ 3,163,335 90,372,901	\$		per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November of FPO Risk Premium TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFE		3	\$ \$	1.2635 0.0200 1.2835	
RESIDENTIAL COST OF GAS RATE - 11/01/2008		COGwr	\$	1.2835	/therm
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008		COGwl	\$	1.2830	/therm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate FPO Risk Premium	\$ 0.0849 \$ 0.9947 \$ 0.999988 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 0.0200 \$ 1.2830				
COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008		COGwh	\$	1.2836	/tnerm
Average Demand Cost of Gas Rate Effective 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$ 0.0849 \$ 1.0009 \$ 0.999988 \$ 0.0850				
Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2636				
FPO Risk Premium	\$ 0.0200 \$ 1.2836				

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II. RATE SCHEDULES Calculation of Firm Transportation Cost of Gas Rate PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 (Refer to text on Tariff Page 36)

(Col 1)	(Col 2)		(Col 3)		(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ 1,411,827					
LNG	1,254,168					
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	2,665,995 14.1% \$ 375,905					
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES FIRM TRANSPORTATION SUBJECT TO FTCG TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	89,930,543 <u>25,019,049</u> 114,949,592		78.2% <u>21.8%</u> 100.0%			
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	21.8%	x	\$375,905	=	\$	81,817
PRIOR (OVER) OR UNDER COLLECTION					_	(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS					\$	5,064
PROJECTED FIRM TRANSPORTATION THROUGHPUT					25,	019,049
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT						\$0.0002

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Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

\$0 Required annual increase in rates

Estimated weather normalized firm therms billed for the twelve months ended 10/31/08 - sales and transportation

152,010,247 therms

Surcharge per therm \$0.0000 per therm

Total Environmental Surcharge \$0.0000

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Local Distribution Adjustment Charge Calculation

Political North Company Programme			
Residential Non Heating Rates - R-1 Energy Efficiency Charge	\$0.0184		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)	0.0000	\$0.0184	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	ψο.στοτ	
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	_
LDAC		\$0.0259	per therm
Residential Heating Rates - R-3, R-4			
Energy Efficiency Charge	\$0.0184		
Demand Side Management Charge	0.0006	CO 0400	
Conservation Charge (CCx)	0.0000	\$0.0190	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000 0.0000		
Environmental Surcharge (ES)	0.0000	0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0075	
LDAC	_		per therm
		,	•
Commercial/Industrial Low Annual Use Rates - G-41, G-51			
Energy Efficiency Charge	\$0.0213		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)		0.0000 0.0075	
LDAC	_		per therm
EDAG		ψ0.0200	per merm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52			
Energy Efficiency Charge	\$0.0213		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0000	
LDAC	_		per therm
25/10		40.0200	por morm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-63			
Energy Efficiency Charge	\$0.0213		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0000		
Environmental Surcharge (ES)		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000	
Rate Case Expense Factor (RCEF)		0.0000	
Residential Low Income Assistance Program (RLIAP) LDAC	_	0.0075 \$0.0288	per therm
LDAG		φυ.υ∠6δ	bei meim

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III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 5 – GAS KEYSPAN ENERGY DELIVERY

Proposed Eighth Revised Page 153 Superseding Seventh Revised Page 153

ATTACHMENT D

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.12 per MMBtu of Daily Imbalance Volumes*

II. Capacity Mitigation Fee 15% of the Proceeds from the Marketing of

Capacity for Mitigation.

III. Peaking Demand Charge \$9.72 MMBTU of Peak MDQ.

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^{*} The difference between the ATV and the recalculated ATV adjusted for actual degree days.

III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 5 – GAS **KEYSPAN ENERGY DELIVERY**

Proposed Eighth Revised Page 155 Superseding Seventh Revised Page 155

ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	33.0%	20.0%	47.0%	100.0%
G-51	Low Annual /Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-42	Medium Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-52	High Annual / Low Winter Use	46.0%	16.0%	38.0%	100.0%
G-43	High Annual / High Winter	33.0%	20.0%	47.0%	100.0%
G-53	High Annual / Load Factor < 90%	46.0%	16.0%	38.0%	100.0%
G-54	High Annual / Load Factor < 110%	46.0%	16.0%	38.0%	100.0%
G-63	High Annual / Load Factor > 110%	46.0%	16.0%	38.0%	100.0%

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NHPUC NO. 5- GAS KEYPSAN ENERGY DELIVERY NEW ENGLAND

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Proposed Seventy-Sixth-Seventy-Fifth Revised Page 73 Superseding Seventy-Fifth Seventy-Fourth-Page 73 II RATE SCHEDULES FIRM RATE SCHEDULES

		Winter	Period			Summer	Period	
	Delivery	Cost of	LDAC	Tatal	Dalivani	Cost of	LDAC	Tatal
	Delivery <u>Charge</u>	Gas Rate Page 84	LDAC Page 91	Total <u>Rate</u>	Delivery <u>Charge</u>	Gas Rate Page 84	LDAC Page 91	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter	\$ 8.01 \$ 6.91			\$ 8.01 \$ 6.91	\$ 8.01			\$ 8.01
Size of the first block Therms in the first block per month at	10 therms \$ 0.3054 \$ 0.2678	\$ 1.2635 \$ 1.2792	\$ 0.0259 \$ 0.0187	\$ 1.5948 \$ 1.5657	10 therms \$ 0.3054		\$ 0.0187	\$ 1.4943
All therms over the first block per month at	\$ 0.2696 \$ 0.2364	\$ 1.2635 \$ 1.2792	\$ 0.0259 \$ 0.0187	\$ 1.5590 \$ 1.5343	\$ 0.2696	\$ 1.1702	\$ 0.0187	\$ 1.4585
Residential Heating - R-3 Customer Charge per Month per Meter	\$ 11.46 \$ 9.88			\$ 11.46 \$ 9.88	\$ 11.46			\$ 11.46
Size of the first block Therms in the first block per month at	100 therms \$ 0.3356	\$ 1.2635	\$ 0.0265	\$ 1.6256	20 therms \$ 0.3356	\$ 1.1702	\$ 0.0192	\$ 1.5250
All therms over the first block per month at	\$ 0.2945 \$ 0.1950 \$ 0.1711	\$ 1.2792 \$ 1.2635 \$ 1.2792	\$ 0.0192 \$ 0.0265 \$ 0.0192	\$ 1.5929 \$ 1.4850 \$ 1.4695	\$ 0.1950	\$ 1.1702	\$ 0.0192	\$ 1.3844
Residential Heating - R-4 Customer Charge per Month per Meter	\$ 4.58 \$ 3.95	Ų 1.2.02	\$ 0.0.02	\$ 4.58 \$ 3.95	\$ 4.58			\$ 4.58
Size of the first block Therms in the first block per month at	100 therms \$ 0.1343	\$ 1.2635	\$ 0.0265	\$ 1.4243	20 therms \$ 0.1343	\$ 1.1702	\$ 0.0192	\$ 1.3237
All therms over the first block per month at	\$ 0.1178 \$ 0.0780 \$ 0.0684	\$ 1.2792 \$ 1.2635 \$ 1.2792	\$ 0.0192 \$ 0.0265 \$ 0.0192	\$ 1.4162 \$ 1.3680 \$ 1.3668	\$ 0.0780	\$ 1.1702	\$ 0.0192	\$ 1.2674
Commercial/Industrial - G-41 Customer Charge per Month per Meter	\$ 28.58 \$ 24.64			\$ 28.58 \$ 24.64	\$ 28.58			\$ 28.58
Size of the first block Therms in the first block per month at	100 therms \$ 0.3732	\$ 1.2636	\$ 0.0288	\$ 1.6656	20 therms \$ 0.3732		\$ 0.0101	\$ 1.5539
All therms over the first block per month at	\$ 0.3275 \$ 0.2427 \$ 0.2130	\$ 1.2793 \$ 1.2636 \$ 1.2793	\$ 0.0101 \$ 0.0288 \$ 0.0101	\$ 1.6169 \$ 1.5351 \$ 1.5024	\$ 0.2427	\$ 1.1706	\$ 0.0101	\$ 1.4234
Commercial/Industrial - G-42 Customer Charge per Month per Meter	\$ 80.44 \$ 69.36			\$ 80.44 \$ 69.36	\$ 80.44			\$ 80.44
Size of the first block Therms in the first block per month at	1000 therms \$ 0.3095	\$ 1.2636	\$ 0.0288	\$ 1.6019	400 therms \$ 0.3095	\$ 1.1706	\$ 0.0101	\$ 1.4902
All therms over the first block per month at	\$ 0.2716 \$ 0.2044 \$ 0.1794	\$ 1.2793 \$ 1.2636 \$ 1.2793	\$ 0.0101 \$ 0.0288 \$ 0.0101	\$ 1.5610 \$ 1.4968 \$ 1.4688	\$ 0.2044	\$ 1.1706	\$ 0.0101	\$ 1.3851
Commercial/Industrial - G-43 Customer Charge per Month per Meter	\$ 347.23	•	•	\$ 347.23	\$ 347.23			\$ 347.23
All therms over the first block per month at	\$ 299.39 \$ 0.1813 \$ 0.1591	\$ 1.2636 \$ 1.2793	\$ 0.0288 \$ 0.0101	\$ 299.39 \$ 1.4737 \$ 1.4485	\$ 0.0830	\$ 1.1706	\$ 0.0101	\$ 1.2637
Commercial/Industrial - G-51 Customer Charge per Month per Meter	\$ 28.77 \$ 24.81			\$ 28.77 \$ 24.81	\$ 28.77			\$ 28.77
Size of the first block Therms in the first block per month at	100 therms \$ 0.2878 \$ 0.2525	\$ 1.2630 \$ 1.2787	\$ 0.0288 \$ 0.0101	\$ 1.5796 \$ 1.5413	100 therms \$ 0.2878	\$ 1.1700	\$ 0.0101	\$ 1.4679
All therms over the first block per month at	\$ 0.1859 \$ 0.1631	\$ 1.2630 \$ 1.2787	\$ 0.0288 \$ 0.0101	\$ 1.4777 \$ 1.4519	\$ 0.1859	\$ 1.1700	\$ 0.0101	\$ 1.3660
Commercial/Industrial - G-52 Customer Charge per Month per Meter	\$ 80.36 \$ 69.29			\$ 80.36 \$ 69.29	\$ 80.36			\$ 80.36
Size of the first block Therms in the first block per month at	1000 therms \$ 0.1976 \$ 0.1734	\$ 1.2630 \$ 1.2787	\$ 0.0288 \$ 0.0101	\$ 1.4894 \$ 1.4622	1000 therms \$ 0.1453	\$ 1.1700	\$ 0.0101	\$ 1.3254
All therms over the first block per month at	\$ 0.1341	\$ 1.2630 \$ 1.2787	\$ 0.0288	\$ 1.4259	\$ 0.0836	\$ 1.1700	\$ 0.0101	\$ 1.2637
Commercial/Industrial - G-53 Customer Charge per Month per Meter	\$ 347.93 \$ 300.00			\$ 347.93	\$ 347.93			\$ 347.93
All therms over the first block per month at	\$ 300.00 \$ 0.1224 \$ 0.1074	\$ 1.2630 \$ 1.2787	\$ 0.0288 \$ 0.0101	\$ 300.00 \$ 1.4142 \$ 1.3962	\$ 0.0586	\$ 1.1700	\$ 0.0101	\$ 1.2387
Commercial/Industrial - G-54 Customer Charge per Month per Meter	\$ 347.93 \$ 300.00			\$ 347.93 \$ 300.00	\$ 347.93			\$ 347.93
All therms over the first block per month at	\$ 0.0911 \$ 0.0799	\$ 1.2630 \$ 1.2787	\$ 0.0288 \$ 0.0101	\$ 1.3829 \$ 1.3687	\$ 0.0467	\$ 1.1700	\$ 0.0101	\$ 1.2268
Commercial/Industrial - G-63 Customer Charge per Month per Meter	\$ 347.93 \$ 300.00			\$ 347.93 \$ 300.00	\$ 347.93			\$ 347.93
All therms over the first block per month at	\$ 0.0393	\$ 1.2630 \$ 1.2787	\$ 0.0288 \$ 0.0101	\$ 1.3311	\$ 0.0214	\$ 1.1700	\$ 0.0101	\$ 1.2015

Issued: August 29, 2008 Effective: November 1, 2008 Issued: By______Nickolas Stavropoulos

Anticipated Cost of Gas PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008

(REFER TO TEXT ON TARIFF PAGES 18-36)

(Col 1) ANTICIPATED DIRECT COST OF GAS	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Purchased Gas: Demand Costs: Supply Costs:	\$-3,126,339 \$26,825,108		\$ 6,500,887 79,707,811	
Storage Gas: Demand, Capacity: Commodity Costs:			1,171,446 16,341,221	
Produced Gas:	151,753		2,665,995	
Hedged Contract Savings	(1,294,410)		2,524,964	
Unadjusted Anticipated Cost of Gas		\$ 28,808,790		\$ 108,912,324
Adjustments: Prior Period (Over)/Under Recovery (as of October 31, 2007 May 1, 2008) Interest	\$—135,609 ——61,826		\$ 2,883,321 336,795	
Prior Period Adjustments Broker Revenues			- (1,249,699)	
Refunds from Suppliers Fuel Financing			526,256	
Transportation CGA Revenues -280 Day Margin	<u>-</u>		(5,004)	
Interruptible Sales Margin Capacity Release <u>and Off System Sales</u> Margin Hedging Costs			(2,245) (410,806)	
Fixed Price Option Administrative Costs Total Adjustments		197,435	36,312	2,114,930
Total Anticipated Direct Cost of Gas				\$ 111,027,254
Anticipated Indirect Cost of Gas		\$ 29,006,225		
Working Capital: Total anticipated Direct Cost of Gas (5/01/2008 - 10/31/2008)(11/01/08 - 04/30/09) Working Capital Percentage Working Capital	\$ 28,808,790 <u>0.967%</u> 278,581		\$ 108,912,324 <u>0.645%</u> \$ 702,484	
Plus: Working Capital Reconciliation (Acct 142.40) (Acct 142.20)	<u>(10,216)</u>		(305,654)	
Total Working Capital Allowance		\$ 268,364		\$ 396,830
Bad Debt: Total anticipated Direct Cost of Gas (5/01/2008 - 10/31/2008)(11/01/08 - 04/30/09) Less: Refunds Plus: Total Working Capital Plus: Prior Period (Over)/Under Recovery	\$28,808,790 - 		\$ 108,912,324 - 396,830 2,883,321	
Subtotal	\$29,212,763		\$ 112,192,475	
Bad Debt Percentage Bad Debt Allowance Plus: Bad Debt Reconciliation (Acct 175.54) (Acct 175.52)	<u>2.57%</u> ——750,768 ——(28,434)		1.75% \$ 1,963,368 (1,409,904)	
Total Bad Debt Allowance		722,334		553,464
Production and Storage Capacity				2,105,212
Miscellaneous Overhead (5/01/2008 - 10/31/2008) (11/01/08 - 4/30/09) Times Summer Winter Sales Divided by Total Sales	\$ 135,339 25,060 121,731		\$ 135,339 89,931 112,874	
Miscellaneous Overhead Total Anticipated Indirect Cost of Gas		27,862 \$-1,018,560		107,829 \$ 3,163,335
Total Cost of Gas		<u>\$ 30,024,785</u>		<u>\$ 114,190,590</u>

Issued: August 29, 2008 Effective: November 1, 2008 Issued: By______Nickolas Stavropoulos

Proposed Seventy-Third Seventy-Second Revised Page 84 Superseding Seventy-Second Seventy-First Page 84

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 PERIOD COVERED: SUMMER PERIOD, MAY 1, 2008 THROUGH OCTOBER 31, 2008 (Refer to Text on Tariff Pages 15-32)

(Col 1)		(Col 2)	(Col 3)	(Col 2)	(C	ol 3)	
Total Anticipated Direct Cost of Gas		\$ 29,006,224	, ,	\$ 111,027,254	,	,	
Projected Prorated Sales (5/1/08 - 10/31/08) (11/01/08 - 4/30/09)		25,295,693		90,372,901			
Direct Cost of Gas Rate			1.1467		\$	1.2285	per therm
Demand Cost of Gas Rate		\$ 3,126,339	0.1236	\$ 7,672,333	\$	0.0849	
Commodity Cost of Gas Rate		25,682,451	1.0153	101,239,991	\$	1.1202	
Adjustment Cost of Gas Rate		197,435		2,114,930	\$	0.0234	
Total Direct Cost of Gas Rate		\$ 29,006,224	1.1467	\$ 111,027,254	\$	1.2285	
Total Anticipated Indirect Cost of Gas		\$ 1,018,745		\$ 3,163,335			
Projected Prorated Sales (05/1/08 - 10/31/08) (11/01/08 - 4/30/09)		25,295,693		90,372,901			
Indirect Cost of Gas			\$ 0.0403		\$	0.0350	per therm
TOTAL DEDICE AVERAGE COST OF CAS EFFECTIVE Newson to 4 2000					\$	4 0005	Th
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE November 1, 2008 TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE MAY 1, 2006			\$ 1.1870		Ф	1.2035	per Therm
			\$ 1.107U				
RESIDENTIAL COST OF GAS RATE - 11/01/2008				COGwr	\$	1.2635	/therm
RESIDENTIAL COST OF GAS RATE - 5/01/08				COGsr	\$	1.1870	/therm
Change in rate due to change in under/over recovery				0000	\$		per therm
RESIDENTIAL COST OF GAS RATE - 6/01/08				COGsr	\$		/therm
Change in rate due to change in under/over recovery				0003	\$		per therm
RESIDENTIAL COST OF GAS RATE - 7/01/08				COGsr	\$		/therm
				COUSI			
Change in rate due to change in under/over recovery				COCor	\$		per therm
RESIDENTIAL COST OF GAS RATE - 8/01/08				COGsr	\$		/therm
Change in rate due to change in under/over recovery					\$		per therm
RESIDENTIAL COST OF GAS RATE - 9/01/08				COGsr	\$	1.1702	/therm
Minimum (COG - 20%)	\$ 0.9496		Revised Minim Minimum	rum and Maximum as ((COG - 20%)	o f 8/1/08	1.1702	\$ 1.0108
Maximum (COG + 20%)			Maximum	(COG + 20%)	\$	1.7554	\$ 1.0106
,	*						
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2008				COGwl	\$	1.2630	/therm
COMUND LOW WINTER LICE COST OF CAS DATE. FIGURE				000-1	•	4 4007	/41
COM/IND LOW WINTER USE COST OF GAS RATE - 5/01/08				COGsl	\$		/therm
Change in rate due to change in under/over recovery					\$	0.2032	
COM/IND LOW WINTER USE COST OF GAS RATE - 6/01/08				COGsl	\$		/therm
Change in rate due to change in under/over recovery					\$		/therm
COM/IND LOW WINTER USE COST OF GAS RATE - 7/01/08				COGsl	\$	1.4240	/therm
Change in rate due to change in under/over recovery					\$	0.0384	/therm
COM/IND LOW WINTER USE COST OF GAS RATE - 8/01/08				COGsl	\$		/therm
Change in rate due to change in under/over recovery					\$ \$	1.4624 (0.2924)	
				COGsl COGsl	•	(0.2924)	
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08					\$	(0.2924)	/therm
Change in rate due to change in under/over recovery	\$ 0.1236	\$ 0.0849	Minimum		\$	(0.2924)	/therm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08	\$ 0.1236 - 0.9949		Minimum Maximum	COGsl	\$	(0.2924) 1.1700	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008			Maximum	COGsl (COG - 20%)	\$	(0.2924) 1.1700 0.9494	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter)	0.9949	0.9947 1.0000	Maximum	COGsl (COG - 20%)	\$	(0.2924) 1.1700 0.9494	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE ~ 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor	0.9949 1.0024	0.9947 1.0000 \$ 0.0844	Maximum	COGsl (COG - 20%)	\$	(0.2924) 1.1700 0.9494	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	0.9949 1.0024 \$ 0.1233 \$ 1.0153	0.9947 1.0000 \$ 0.0844 \$ 1.1202	Maximum Revised Minim Minimum	COGsI (COG - 20%) (COG + 20%) turn and Maximum as (COG - 20%)	\$	(0.2924) 1.1700 0.9494 1.4240	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234	Maximum Revised Minim Minimum Maximum	COGs! (COG - 20%) (COG + 20%)	\$	(0.2924) 1.1700 0.9494 1.4240	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE ~ 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) turn and Maximum as (COG - 20%)	\$	(0.2924) 1.1700 0.9494 1.4240	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) turn and Maximum as (COG - 20%)	\$	(0.2924) 1.1700 0.9494 1.4240	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) num and Maximum as (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$	(0.2924) 1.1700 0.9494 1.4240 1.1700 1.7549	######################################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE ~ 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) turn and Maximum as (COG - 20%)	\$	(0.2924) 1.1700 0.9494 1.4240 1.1700 1.7549	/therm /therm \$ 1.0104
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) num and Maximum as (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.2924) 1.1700 0.9494 1.4240 1.1700 1.7549	######################################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2008	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) num and Maximum as (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 0.9494 1.4240 1.4700 1.7549 1.2636	######################################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) num and Maximum as (COG - 20%) (COG + 20%) COGwh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 0.9494 1.4240 1.4240 1.7549 1.2636 1.1874 0.2032	######################################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) num and Maximum as (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.2924) 1.1700 0.9494 1.4240 1.7549 1.2636 1.1874 0.2032 1.3906	Atherm \$ 1.0104 \$ 1.5156 /therm Atherm Atherm /therm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	(COG - 20%) (COG - 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2636 1.1874 1.2636 1.3906 0.0343	Atherm \$ 1.0104 \$ 1.5156 /therm /therm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) num and Maximum as (COG - 20%) (COG + 20%) COGwh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4549 1.2636 1.2636 1.1874 0.2032 1.3906 0.0343 1.4249	Atherm \$ 1.0104 \$ 1.5156 /therm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4636 1.2636 1.2636 1.3906 0.0343 1.4249 0.0384	Atherm \$ 1.0104 \$ 1.5156 /therm Atherm Atherm Atherm Atherm Atherm Atherm Atherm Atherm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	(COG - 20%) (COG - 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4240 1.4636 1.4874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633	### ### #### #########################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) rum and Maximum as (COG - 20%) (COG + 20%) COGwh COGsh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4240 1.4636 1.4874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2027)	### ### #### #### ####################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4240 1.4636 1.4874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2027)	### ### #### #########################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE -11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE -5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE -7/01/08 Change in rate due to change in under/over recovery	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403 \$ 1.1867	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) command Maximum as (COG - 20%) (COG + 20%) COGwh COGsh COGsh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4549 1.2636 1.2636 1.1874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706	### ### ### ### ### ### ### ### ### ##
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Average Demand Cost of Gas Rate Effective 5/1/08 11/01/2008 Times: High Winter Use Ratio (Winter)	0.9949 1.0024 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403 \$ 1.1867	0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630	Maximum Revised Minim Minimum Maximum	COGsI (COG - 20%) (COG + 20%) rum and Maximum as (COG - 20%) (COG + 20%) COGwh COGsh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4240 1.4636 1.4874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2027)	### ### #### #########################
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/11/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor	\$ 0.1236 \$ 0.1236 \$ 0.1236 \$ 0.0078	\$ 0.0849 \$ 1.1202 \$ 0.0350 \$ 1.2630 \$ 0.0849 \$ 1.1000 \$ 1.0009	Maximum Revised Minim Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.7549 1.2636 1.4874 0.2032 1.3906 0.0384 1.4633 (0.2927) 1.1706	Atherm \$ 1.0104 \$ 1.5156 /therm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Average Demand Cost of Gas Rate Effective 5/1/08 11/01/2008 Times: High Winter Use Ratio (Winter)	\$ 0.1236 \$ 0.1236 \$ 0.1236 \$ 0.0078	\$ 0.9947 1.0000 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 1.0009	Maximum Revised Minim Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.7549 1.2636 1.4874 0.2032 1.3906 0.0384 1.4633 (0.2927) 1.1706	Atherm \$ 1.0104 \$ 1.5156 /therm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2008 COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Average Demand Cost of Gas Rate Effective 5/14/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate	\$ 0.1236 \$ 0.1236 \$ 0.1236 \$ 0.0403 \$ 1.0157 \$ 0.0403 \$ 1.0157	\$ 0.0849 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 0.0889 1.0009 \$ 0.08850	Maximum Revised Minim Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%) command Maximum as (COG - 20%) (COG + 20%) COGwh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4240 1.4636 1.2636 1.4874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706	Atherm \$ 1.0104 \$ 1.5156 Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Average Demand Cost of Gas Rate Effective 5/1/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.1236 \$ 0.1236 \$ 0.1236 \$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1236 1.0007 1.0024 \$ 0.1240 \$ 1.0153	\$ 0.0849 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 0.0849 1.0009 \$ 0.0850 \$ 1.1202	Maximum Revised Minim Minimum Maximum Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2636 1.2636 1.4874 0.2032 1.3906 0.0384 1.4633 (0.2927) 1.1796 0.0499 1.4295	Atherm \$ 1.0104 \$ 1.5156 /therm /therm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/14/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Commodity Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.1236 \$ 0.1236 \$ 0.1240 \$ 0.1233 \$ 1.0153 \$ 0.0078 \$ 0.0403 \$ 1.1867	\$ 0.0849 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 0.0849 1.0009 \$ 0.0850 \$ 1.1202 \$ 0.0234	Maximum Revised Minim Minimum Maximum Minimum Maximum Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%) command Maximum as (COG - 20%) (COG + 20%) COGwh COGsh COGsh	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.1700 1.4240 1.4240 1.4240 1.4240 1.4240 1.4636 1.2636 1.4874 0.2032 1.3906 0.0343 1.4249 0.0384 1.4633 (0.2927) 1.1706	Atherm \$ 1.0104 \$ 1.5156 /therm /therm Atherm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/11/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Indirect Cost of Gas Rate	\$ 0.1236 \$ 0.1236 \$ 0.1240 \$ 0.1233 \$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1240 \$ 0.1240 \$ 0.1240 \$ 0.0078 \$ 0.0078 \$ 0.0078 \$ 0.0078 \$ 0.0403	\$ 0.0849 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 0.0849 \$ 0.0350 \$ 1.2630 \$ 1.2020 \$ 0.0850 \$ 1.1202 \$ 0.0234 \$ 0.0350	Maximum Revised Minim Minimum Maximum Minimum Maximum Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2636 1.2636 1.4874 0.2032 1.3906 0.0384 1.4633 (0.2927) 1.1796 0.0499 1.4295	Atherm \$ 1.0104 \$ 1.5156 /therm /therm Atherm Atherm
Change in rate due to change in under/over recovery COM/IND LOW WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/01/0811/01/2008 Times: Low Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use Cost of Gas Rate COM/IND HIGH WINTER USE COST OF GAS RATE - 5/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 6/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 7/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 8/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08 Change in rate due to change in under/over recovery COM/IND HIGH WINTER USE COST OF GAS RATE - 9/01/08 Average Demand Cost of Gas Rate Effective 5/14/08 11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Commodity Cost of Gas Rate Commodity Cost of Gas Rate	\$ 0.1236 \$ 0.1236 \$ 0.1240 \$ 0.1233 \$ 0.0078 \$ 0.0403 \$ 1.1867 \$ 0.1240 \$ 0.1240 \$ 0.1240 \$ 0.0078 \$ 0.0078 \$ 0.0078 \$ 0.0078 \$ 0.0403	\$ 0.0849 \$ 0.0844 \$ 1.1202 \$ 0.0234 \$ 0.0350 \$ 1.2630 \$ 0.0849 1.0009 \$ 0.0850 \$ 1.1202 \$ 0.0234	Maximum Revised Minim Minimum Maximum Minimum Maximum Minimum Maximum Minimum Maximum	COGsI (COG - 20%) (COG + 20%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2636 1.2636 1.4874 0.2032 1.3906 0.0384 1.4633 (0.2927) 1.1796 0.0499 1.4295	Atherm \$ 1.0104 \$ 1.5156 /therm /therm Atherm Atherm

Issued: August 29, 2008 Effective: November 1, 2008 Issued: By______Nickolas Stavropoulos

II. RATE SCHEDULES CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008

(Refer to Text on Tariff Page 37)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (11/01/2007 - 4/30/2008) (11/01/2008 - 4/30/2009) Direct Cost of Gas Rate	\$ <u>107,072,767</u> — <u>95,527,931</u>	\$ <u>1.1209</u>	\$ 111,027,254 90,372,901	\$ 1.2285	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate	\$ 9,412,304 \$ 96,718,127 \$ 942,337 \$ 107,072,768	\$ 0.0985 \$ 1.0125 \$ 0.0099 \$ 1.1209	\$ 7,672,333 \$ 101,239,991 \$ 2,114,930 \$ 111,027,254		
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (11/01/2007 - 4/30/2008) (11/01/2008 - 4/30/2009) Indirect Cost of Gas	\$—6,059,424 ——95,527,931	\$ 0.0634	\$ 3,163,335 90,372,901	\$ 0.0350	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2008-2007 FPO Risk Premium TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE NOVEMBER 1	, 2008 -2007	\$ 1.1843 \$ 0.0200 \$ 1.2043		\$ 1.2635 \$ 0.0200 \$ 1.2835	
RESIDENTIAL COST OF GAS RATE - 11/01/2008			COGwr	\$ 1.2835	/therm
RESIDENTIAL COST OF GAS RATE -11/01/2007	COGwr	\$ 1.2043	/therm		

D LOW WINTER USE COST OF GAS RATE - 11/01/2008						COGwl	\$ 1.283	U /the
D LOW WINTER USE COST OF GAS RATE - 11/01/2007	÷		COG	iwr	\$ 1.2038	/therm		
Average Cost of Gas Rate Effective-11/01/2007-11/01/2008	\$	0.0985	\$	0.0849				
Times: Low Winter Use Ratio (Winter)	\$	0.9949	\$	0.9947				
Times: Correction Factor	\$	1.0001	\$	0.999988				
Adjusted Demand Cost of Gas Rate	\$	0.0980	\$	0.0844				
Commodity Cost of Gas Rate	\$	1.0125	\$	1.1202				
Adjustment Cost of Gas Rate	\$	0.0099	\$	0.0234				
Indirect Cost of Gas Rate	\$	0.0634	\$	0.0350				
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$	1.1838	\$	1.2630				
			\$	0.0200				
FPO Risk Premium	\$	0.0200	D.	0.0200				
FPO Risk Premium	\$	0.0200 1.2038	\$	1.2830				
FPO Risk Premium D HIGH WINTER USE COST OF GAS RATE -11/01/2008	\$ \$		7			COGwh	\$ 1.283	6 /th
	\$ <u>\$</u> -		7	1.2830	\$ 1.2044	COGwh /therm	\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008	\$ \$ - -		\$	1.2830	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective 11/01/2007 -11/01/2008 Times: High Winter Use Ratio (Winter)	- - - -	1.2038	\$ COG	1.2830	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective 11/01/2007 -11/01/2008		1.2038 0.0985	\$ COG	1.2830 Gwr 0.0849	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective 11/01/2007 -11/01/2008 Times: High Winter Use Ratio (Winter)	\$ \$ \$	0.0985 1.0007	\$ CO6 \$ \$	1.2830 5wr 0.0849 1.0009	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective 11/01/2007-11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate		0.0985 1.0007 1.0001 0.0986 1.0125	\$ \$ \$ \$ \$ \$ \$ \$ \$	1.2830 0.0849 1.0009 0.999988 0.0850 1.1202	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective 11/01/2007-11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0985 1.0007 1.0001 0.0986 1.0125 0.0099	\$ \$ \$ \$ \$ \$ \$ \$ \$	1.2830 0.0849 1.0009 0.999988 0.0850 1.1202 0.0234	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective -11/01/2007-11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate		0.0985 1.0007 1.0001 0.0986 1.0125 0.0099 0.0634	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2830 0.0849 1.0009 0.999988 0.0850 1.1202 0.0234 0.0350	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective 11/01/2007-11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate		0.0985 1.0007 1.0001 0.0986 1.0125 0.0099	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2830 0.0849 1.0009 0.999988 0.0850 1.1202 0.0234	\$ 1.2044		\$ 1.283	6 /th
D HIGH WINTER USE COST OF GAS RATE -11/01/2008 D HIGH WINTER USE COST OF GAS RATE - 11/01/2007 Average Cost of Gas Rate Effective -11/01/2007-11/01/2008 Times: High Winter Use Ratio (Winter) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate		0.0985 1.0007 1.0001 0.0986 1.0125 0.0099 0.0634	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.2830 0.0849 1.0009 0.999988 0.0850 1.1202 0.0234 0.0350	\$ 1.2044		\$ 1.283	6 /th

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II. RATE SCHEDULES Calculation of Firm Transportation Cost of Gas Rate PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2008 THROUGH APRIL 30, 2009 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2007 THROUGH APRIL 30, 2008 (Refer to text on Tariff Page 36)

(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 2)	(Col 3)		(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:							
PROPANE	\$ 2,310,315			\$ 1,411,827			
LNG	\$ 989,441			1,254,168			
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES ESTIMATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES ESTIMATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	3,299,756 14.1% \$ 465,266			2,665,995			
PROJECTED FIRM THROUGHPUT (THERMS): FIRM SALES FIRM TRANSPORTATION SUBJECT TO FTCG TOTAL FIRM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	96,670,889 19,782,286 116,453,175	83.0% <u>17.0%</u> 100.0%		89,930,543 25,019,049 114,949,592	78.2% <u>21.8%</u> 100.0%		
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	17.0%	465,265.60 =	\$ 79,036	21.8% >	\$375,905	= \$	81,817
PRIOR (OVER) OR UNDER COLLECTION			4,474			_	(76,753)
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTO	MERS		\$ 83,510			\$	5,064
PROJECTED FIRM TRANSPORTATION THROUGHPUT			-19,782,286			2	5,019,049
FIRM TRANSPORTATION COST OF GAS ADJUSTMENT			\$0.0042				\$0.0002

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Environmental Surcharge - Manufactured Gas Plants

Manfactured Gas Plants

Required annual increase in rates \$0 \$0

Estimated weather normalized firm therms billed for the twelve months ended 10/31/09 $\frac{10}{31}$ - sales and

transportation <u>-155,445,404</u> 152,010,247 therms

Surcharge per therm \$0.0000 per therm

Total Environmental Surcharge \$0.0000

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Local Distribution Adjustment Charge Calculation

Residential Non Heating Rates - R-1					
Energy Efficiency Charge	\$0.0133		\$0.0184		
Demand Side Management Charge	0.0000		0.0000		
Conservation Charge (CCx)		\$0.0133		\$0.0184	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		0.0000		
Manufactured Gas Plants	0.0000	0.0000	0.0000	0.0000	
Environmental Surcharge (ES)		0.0000		0.0000	
Interruptible Transportation Margin Credit (ITMC) Rate Case Expense Factor (RCEF)		0.0000 0.0000		0.0000 0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0054		0.0000	
LDAC	-	\$0.0187	•		per therm
Residential Heating Rates - R-3, R-4					
Energy Efficiency Charge	\$0.0133		\$0.0184		
Demand Side Management Charge	0.0005	ΦΩ 0400 ·	0.0006	CO 0400	
Conservation Charge (CCx)	0.0000	\$0.0138	0.0000	\$0.0190	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000 0.0000		0.0000 0.0000		
Environmental Surcharge (ES)	0.0000	0.0000	0.0000	0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)		0.0054		0.0075	
LDAC	-	\$0.0192	•		per therm
O	0.54				
Commercial/Industrial Low Annual Use Rates - G-41	<u>. G-51</u> \$0.0047		¢n n212		
Energy Efficiency Charge Demand Side Management Charge	0.0000		\$0.0213 0.0000		
Conservation Charge (CCx)	0.0000	\$0.0047	0.0000	\$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	ψ0.00+1	0.0000	ψ0.0210	
Manufactured Gas Plants	0.0000		0.0000		
Environmental Surcharge (ES)		0.0000		0.0000	
Interruptible Transportation Margin Credit (ITMC)		0.0000		0.0000	
Gas Restructuring Expense Factor (GREF)		0.0000		0.0000	
Rate Case Expense Factor (RCEF)		0.0000		0.0000	
Residential Low Income Assistance Program (RLIAP)	_	0.0054		0.0075	
LDAC		\$0.0101		\$0.0288	per therm
Commercial/Industrial Medium Annual Use Rates - G	-42, G-52				
Energy Efficiency Charge	\$0.0047		\$0.0213		
Demand Side Management Charge	0.0000	_	0.0000		
Conservation Charge (CCx)	· ·	MO 00 17			
		\$0.0047		\$0.0213	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	\$0.0047	0.0000	\$0.0213	
Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000 0.0000	\$0.0047	0.0000 0.0000	·	
Manufactured Gas Plants Environmental Surcharge (ES)		0.0000		0.0000	
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC)		0.0000 0.0000		0.0000	
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)		0.0000 0.0000 0.0000		0.0000 0.0000 0.0000	
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF)		0.0000 0.0000 0.0000 0.0000		0.0000 0.0000 0.0000 0.0000	
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP)		0.0000 0.0000 0.0000 0.0000 0.0054		0.0000 0.0000 0.0000 0.0000 0.0075	ner therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF)		0.0000 0.0000 0.0000 0.0000		0.0000 0.0000 0.0000 0.0000 0.0075	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC	0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101		0.0000 0.0000 0.0000 0.0000 0.0075	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4	0.0000 - 3, G-53, G-54	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101	0.0000	0.0000 0.0000 0.0000 0.0000 0.0075	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge	0.0000 3, G-53, G-54 \$0.0047	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101	0.0000	0.0000 0.0000 0.0000 0.0000 0.0075	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge	0.0000 - 3, G-53, G-54	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101	0.0000	0.0000 0.0000 0.0000 0.0000 0.0075 \$0.0288	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx)	0.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101	0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0000 0.0075	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH	9.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101	\$0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0000 0.0075 \$0.0288	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants	0.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0054 \$0.0101 4, G-63	0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0000 0.0075 \$0.0288	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES)	9.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101 4, G-63 \$0.0047	\$0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0000 0.0075 \$0.0288	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC)	9.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101 4, G-63 \$0.0047	\$0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0000 0.0075 \$0.0288 \$0.0213	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)	9.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101 4, G-63 \$0.0047	\$0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0000 0.0075 \$0.0288 \$0.0213	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF)	9.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0054 \$0.0101 4, G-63 \$0.0047	\$0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0075 \$0.0288 \$0.0213	per therm
Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF) Rate Case Expense Factor (RCEF) Residential Low Income Assistance Program (RLIAP) LDAC Commercial/Industrial Large Annual Use Rates - G-4 Energy Efficiency Charge Demand Side Management Charge Conservation Charge (CCx) Relief Holder and pond at Gas Street, Concord, NH Manufactured Gas Plants Environmental Surcharge (ES) Interruptible Transportation Margin Credit (ITMC) Gas Restructuring Expense Factor (GREF)	9.0000 3, G-53, G-54 \$0.0047 0.0000	0.0000 0.0000 0.0000 0.0000 0.0054 \$0.0101 4, G-63 \$0.0047	\$0.0000 \$0.0213 0.0000	0.0000 0.0000 0.0000 0.0075 \$0.0288 \$0.0213 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	per therm

Issued: August 29, 2008 Effective: November 1, 2008

Issued: By______Nickolas Stavropoulos

III DELIVERY TERMS AND CONDITIONS

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ATTACHMENT D

Schedule of Administrative Fees and Charges

I. Supplier Balancing Charge: \$0.10 \$0.12 per MMBtu of Daily Imbalance Volumes*

II. Capacity Mitigation Fee 15% of the Proceeds from the Marketing of

Capacity for Mitigation.

III. Peaking Demand Charge \$14.41 \$9.72 MMBTU of Peak MDQ.

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^{*} The difference between the ATV and the recalculated ATV adjusted for actual degree days.

III DELIVERY TERMS AND CONDITIONS

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ATTACHMENT F

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
		34%	20%	46%	
G-41	Low Annual /High Winter Use	33.0%	20.0%	47.0%	100.0%
		51%	15%	34%	
G-51	Low Annual /Low Winter Use	46.0%	16.0%	38.0%	100.0%
		34%	20%	46%	
G-42	Medium Annual / High Winter	33.0%	20.0%	47.0%	100.0%
		51%	15%	34%	
G-52	High Annual / Low Winter Use	46.0%	16.0%	38.0%	100.0%
		34%	20%	4 6%	
G-43	High Annual / High Winter	33.0%	20.0%	47.0%	100.0%
		51%	15%	34%	
G-53	High Annual / Load Factor < 90%	46.0%	16.0%	38.0%	100.0%
		51%	15%	34%	
G-54	High Annual / Load Factor < 110%	46.0%	16.0%	38.0%	100.0%
		51%	15%	34%	
G-63	High Annual / Load Factor > 110%	46.0%	16.0%	38.0%	100.0%

Nickolas Stavropoulos
Title: President